

2018 Business Plan and Budget **Southwest Power Pool Regional Entity**

Approved by SPP Regional Entity Trustees June 30, 2017

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Introduction

(in whole dollars)												
	2	018 Budget		U.S.	Canada	Mexico						
Statutory FTEs		32.30										
Non-statutory FTEs		-										
Total FTEs		32.30										
Statutory Expenses	\$	10,793,195										
Non-Statutory Expenses	\$	-										
Total Expenses	\$	10,793,195										
Statutory Inc(Dec) in Fixed Assets	\$	-										
Non-Statutory Inc(Dec) in Fixed Assets	\$	-										
Total Inc(Dec) in Fixed Assets	\$	-										
Statutory Working Capital Requirement Adjustment	\$	(775,930)										
Non-Statutory Working Capital Requirement	\$	-										
Total Working Capital Requirement	\$	(775,930)										
Total Statutory Funding Requirement	\$	10,017,265										
Total Non-Statutory Funding Requirement	\$	-										
Total Funding Requirement	\$	10,017,265										
	<u></u>	0.707.005	_	0.707.005								
Statutory Funding Assessments	\$	9,727,265	\$	9,727,265								
Non-Statutory Fees	\$	=	\$	=								
NEL		227,488,700		227,488,700								
NEL%		100%		100%								

Organizational Overview

Southwest Power Pool, Inc. (SPP), founded in 1941 and based in Little Rock, Arkansas, is a nonprofit organization whose primary mission is maintaining electric reliability. SPP is one of nine Federal Energy Regulatory Commission (FERC) approved Independent System Operators/Regional Transmission Organizations and one of eight North American Electric Reliability Corporation (NERC) Regional Entities.

Southwest Power Pool Regional Entity (SPP RE), an independent and functionally separate division of SPP, was created to fulfill the functions and duties specified in the SPP Regional Delegation Agreement with NERC originally approved by FERC in 2007 and again in October 2011. The current RDA was approved by FERC in March of 2016. As a NERC Regional Entity,

http://www.nerc.com/FilingsOrders/us/FERCOrdersRules/LetterOrder_RDAs_20160323_RR15-12.pdf; http://www.nerc.com/FilingsOrders/us/Regional%20Delegation%20Agreements%20DL/SPP_RDA_Effective_20160101.pdf

SPP RE promotes and works to improve the reliability of the bulk power system (BPS). Specifically, SPP RE is responsible for developing regional reliability standards, monitoring and enforcing registered entity compliance with reliability standards, and assessing and evaluating BPS reliability. SPP RE provides technical expertise and assistance to BPS owners, operators and users, in particular to the approximately 120 registered entities located within the SPP RE's footprint, an eight-state area that includes all or a portion of Arkansas, Kansas, Louisiana, Mississippi, Missouri, New Mexico, Oklahoma, and Texas.

Sections A and B of this business plan and budget (BP&B) detail the programs and costs for the activities the SPP RE performs to fulfill the duties specified in the Regional Entity Delegation Agreement between SPP and NERC.

The SPP's RTO activities, which are listed in Section C of this BP&B, are non-statutory, and as such, are not included in the SPP RE's BP&B.

Membership and Governance

Pursuant to the SPP bylaws, SPP RE is governed by up to four independent Regional Entity Trustees, who are not on the SPP Board and operate separately from the SPP Board. The SPP RE Trustees have autonomy over decisions in fund allocation and approval of the SPP RE budget, as well as oversight of SPP RE decisions on regional standards, compliance enforcement actions, and penalties. The SPP RE's President reports directly to the SPP RE Trustees. Only the SPP RE Trustees and certain SPP RE Staff members have the authority to make compliance and enforcement decisions. SPP RE direct staff is independent of all BPS users, owners, and operators.

To avoid the appearance of any conflicts of interest, SPP RE has engaged SERC Reliability Corporation to serve as the compliance enforcement authority for SPP's registered functions in the SPP RE region.

SPP RE's governance meets the requirements of the Energy Policy Act of 2005.

Statutory Functional Scope

SPP RE performs various activities in the execution of its delegated functions and in support of NERC's responsibilities as the electric reliability organization (ERO). These activities include:

- Reliability Standard Development
- Compliance Enforcement
- Organization Registration and Certification
- Reliability Assessment and Performance Analysis
- Training and Education
- Situation Awareness and Infrastructure Security

2018 Key Assumptions

The key assumptions underlying the SPP RE 2018 Business Plan and Budget (BP&B) are consistent with ERO BP&B Assumptions as found in NERC's 2018 BP&B. The assumptions that are of particular importance to the SPP RE's 2018 BP&B include the expectation that:

Approved by SPP RE Trustees: June 30, 2017

² FERC Docket No. ER16-430-000, Letter Order approving a Revision to the Bylaws expanding the RE Board of Trustees by one additional seat.

- 1. NERC and the Regional Entities will continue to work collaboratively to promote and improve the reliability of the BPS.
- 2. NERC and the Regional Entities will continue to work under the regulatory framework governing the establishment and enforcement of reliability standards for the BPS established by the Energy Policy Act of 2005.
- 3. SPP RE's delegated authorities and responsibilities will remain relatively constant.
- 4. NERC and the Regional Entities will work collaboratively to refine and revise processes and procedures to eliminate duplication, increase operational efficiencies, enhance ERO-wide consistency, and achieve measureable reliability outcomes.
- 5. Cyber and critical asset security will continue to be a priority in the United States, with significant oversight by applicable government authorities.
- 6. Cost pressures may affect stakeholder resources available to participate in NERC and Regional Entity activities. NERC and the Regional Entities' business plans, budgets, and resource requirements will continue to be established based upon the assumption of continued industry participation in support of key program areas, including but not limited to event analysis, reliability assessments, and standards development.
- 7. NERC and the Regional Entities will continue to implement the risk-based Compliance Monitoring and Enforcement Program (CMEP) to focus on higher reliability risks to increase efficiency and mitigate overall compliance costs for registered entities.
- 8. NERC and the Regional Entities will work collaboratively to implement the registration and certification process through Risk-Based Registration. NERC and the Regions will work to ensure entities are properly registered and have been assigned the proper compliance responsibilities.
- 9. SPP RE will participate on teams to help develop application business requirements and test business functionality for ERO Enterprise application projects.

In addition to the above assumptions, which are shared among NERC and the Regional Entities, assumptions that are unique to SPP RE include:

- 1. SPP RE continues to operate as an independent and functionally separate division of SPP.
- 2. SPP RE continues to utilize SPP Shared staff to conduct certain activities in the SPP RE's Reliability Assessment and Performance Analysis program.
- 3. SPP RE will continue to engage SERC to perform the compliance enforcement authority activities for the SPP registered functions that would otherwise be performed by SPP RE.

Key assumptions specific to individual programs are provided in Section A of this BP&B.

Goals and Key Deliverables

As part of the implementation of the Electric Reliability Organization Strategic Goals through 2019 (ERO Strategic Plan)³, NERC and the Regional Entities developed a set of Common Assumptions⁴ that are now used to guide budget resource projections for each regional entity and the ERO overall.

SPP RE-specific goals and deliverables include:

- Effectively and efficiently perform the delegated functions of registration, compliance monitoring and enforcement, reliability assessments, performance analysis, and situational awareness with independence, without conflict of interest, with objectivity and fairness.
- Conduct outreach activities, including compliance workshops, training seminars and videos, and newsletters, that facilitate a learning environment and promote a strong culture of reliability excellence and compliance.
- Participate in NERC-sponsored ERO compliance auditor and enforcement staff training.

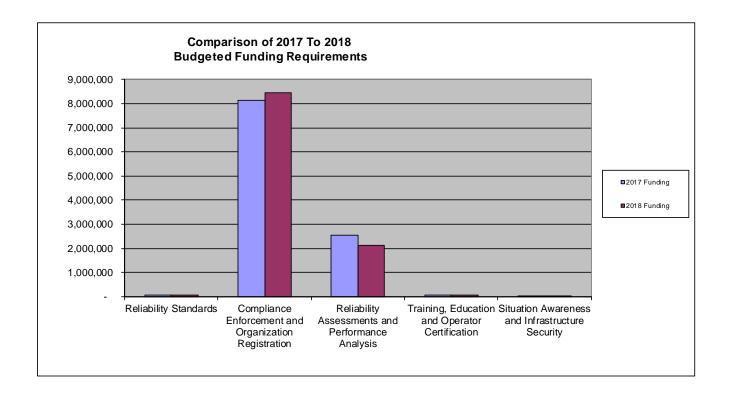
³ http://www.nerc.com/gov/Annual%20Reports/ERO%20Enterprise%20Strategic%20Plan%202016-2019.pdf

⁴ See NERC 2018 Business Plan and Budget, Exhibit A.

2018 Overview of Cost Impacts

The \$10.8 million operating budget reflects an approximate \$72 thousand decrease or -0.7%. Funding assessments increased by \$635 thousand or 7.0%, from \$9.09 million to \$9.73million. A summary of the funding by program area is shown in the chart below.

Program	Budget 2017	Projection 2017	Budget 2018	Change 2018 Budget v 2017 Budget	% Change
Reliability Standards	76,377	76,377	79,523	3,146	4.1%
Compliance Enforcement and Registr	8,126,399	8,126,399	8,466,710	340,312	4.2%
Reliability Assess and Perf Analysis	2,540,152	2,540,152	2,121,135	(419,017)	-16.5%
Training and Education	79,211	79,211	79,379	168	0.2%
Situation Awareness	43,372	43,372	46,448	3,076	7.1%
	10,865,511	10,865,511	10,793,195	(72,316)	-0.7%
Working Capital Reserve	<u> </u>	\$ -	\$ -	\$ -	
Total Funding	10,865,511	10,865,511	10,793,195	(72,316)	-0.7%



As shown in the chart that follows, there is a net decrease of 0.95 in budgeted Full Time Equivalents (FTE). The decrease in Shared Staff will better align the 2018 manpower requirements with historic usage while accommodating the RAPA reliability assessment and special study requirements requested by NERC.

Total FTEs by Program Area	Budget 2017	Projection 2017	Direct FTEs 2018 Budget	Shared FTEs ¹ 2018 Budget	Total FTEs 2018 Budget	Change from 2017 Budget
	STATUTO	RY				
Operational Programs						
Reliability Standards	0.13	0.13	0.13	0.00	0.13	0.00
Compliance and Organization Registration and Certification	21.75	21.75	21.75	0.00	21.75	0.00
Training and Education	0.00	0.00	0.00	0.00	0.00	0.00
Reliability Assessment and Performance Analysis	6.75	6.75	1.50	4.30	5.80	-0.95
Situation Awareness and Infrastructure Security	0.13	0.13	0.13	0.00	0.13	0.00
Total FTEs Operational Programs	28.75	28.75	23.50	4.30	27.80	-0.95
Administrative Programs						
Technical Committees and Member Forums	0.00	0.00	0.00	0.00	0.00	0.00
General & Administrative	4.50	4.50	4.50	0.00	4.50	0.00
Information Technology	0.00	0.00	0.00	0.00	0.00	0.00
Legal and Regulatory	0.00	0.00	0.00	0.00	0.00	0.00
Human Resources	0.00	0.00	0.00	0.00	0.00	0.00
Finance and Accounting	0.00	0.00	0.00	0.00	0.00	0.00
Total FTEs Administrative Programs	4.50	4.50	4.50	0.00	4.50	0.00
Total FTEs	33.25	33.25	28.00	4.30	32.30	-0.95

¹A shared FTE is defined as an employee who performs both Statutory and Non-Statutory functions.

Compared to the 2017 budget, the net decrease in direct expenses and the net decrease in the SPP, Inc. indirect expenses are approximately \$7 thousand and \$65 thousand, respectively. The decrease in direct expenses is principally due to a reduction in the Engineering shared staff FTEs in the RAPA program area and the completion of the Engineering Data Tool IT project. The decrease in SPP, Inc. indirect expenses is due to the reduction in Shared Staff FTEs. Additional information regarding the changes to the SPP RE operating budget is detailed in the Statutory Statement of Activities and Capital Expenditures table on the next page.

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⁵ A table showing the derivation of the Indirect Expense is presented in Section E.

		ies and Capit ojection, and						
2017	2017	2017	Vai 2017 P v 2017	riance rojection 7 Budget		2018	201 v 20	ariance 8 Budget 17 Budget
Funding	Budget	Projection	Over	r(Under)		Budget	O	er(Under)
SPP RE Funding								
SPP RE Assessments	\$ 9,092,553	\$ 9,092,553	\$	-	\$	9,727,265	\$	634,712
Penalty Sanctions	\$ 369,750	369,750		-		290,000		(79,750)
Total SPP RE Funding	\$ 9,462,303	\$ 9,462,303	\$	-	\$	10,017,265	\$	554,962
Membership Dues	-	-		_		_		_
Federal Grants	-	-		-		-		-
Services & Software	-	-		-		-		-
Workshops	-	-		-		-		-
Interest	-	-		-		-		-
Miscellaneous Total Funding (A)	\$ 9,462,303	\$ 9,462,303	\$	-	\$	10,017,265	\$	554,962
Total Landing (A)	Ψ 0,402,000	Ψ 3,402,000				10,011,200	<u> </u>	004,002
Expenses								
Personnel Expenses	A 4.00= 00=	A 400=00=	•			4 440 =01	•	
Salaries	\$ 4,385,605	\$ 4,385,605	\$	-	\$	4,412,561	\$	26,956
Payroll Taxes Benefits	\$ 335,499 \$ 358,263	335,499 358,263		-		337,561 342,305		2,062 (15,958)
Retirement Costs	\$ 175,424	175,424		-		176,502		1,078
Total Personnel Expenses	\$ 5,254,791	\$ 5,254,791	\$	-	\$	5,268,929	\$	14,138
Meeting Expenses Meetings	\$ 120,000	\$ 120,000	\$	-	\$	107,000	\$	(13,000)
Travel	\$ 537,000	537,000		-		451,500		(85,500)
Conference Calls	\$ -				_			
Total Meeting Expenses	\$ 657,000	\$ 657,000	\$	<u> </u>	_\$_	558,500	\$	(98,500)
Operating Expenses								
Consultants & Contracts	\$ 1,020,710	\$ 1,020,710	\$	-	\$	1,073,100	\$	52,390
Office Rent	\$ -	-		-		-		-
Office Costs	\$ 10,000	10,000		-		10,000		-
Professional Services	\$ 212,100 \$ -	212,100		-		236,988		24,888
Miscellaneous Depreciation	\$ - \$ -	-		-		-		-
Total Operating Expenses	\$ 1,242,810	\$ 1,242,810	\$		\$	1,320,088	\$	77,278
Total Direct Expenses	\$ 7,154,601	\$ 7,154,601	\$	-	\$	7,147,517	\$	(7,084)
SPP Inc. Indirect Expenses	\$ 3,710,910	3,710,910	\$	-	\$	3,645,678	\$	(65,232)
SPP RE Indirect Expenses (1)								-
Total Indirect Expenses	\$ 3,710,910	\$ 3,710,910	\$	-	_\$	3,645,678	_\$	(65,232)
Other Non-Operating Expenses	\$ -	<u> </u>	\$		\$		\$	-
Total Expenses (B)	\$ 10,865,511	\$ 10,865,511	\$		\$	10,793,195	\$	(72,316)
Change in Assets	\$ (1,403,208)	\$ (1,403,208)	\$		\$	(775,930)	\$	627,277
Fixed Assets								
Depreciation	-	-		-		-		_
Computer & Software CapEx	-	-		-		-		-
Furniture & Fixtures CapEx	-	-		-		-		-
Equipment CapEx	-	-		-		-		-
Leasehold Improvements	-	-		-		-		-
Allocation of Fixed Assets	\$ -	\$ -	\$	_			\$	_
Inc(Dec) in Fixed Assets (C)	<u> </u>	-		-	_	-		
TOTAL BUDGET (=B + C)	\$ 10,865,511	\$ 10,865,511	\$		\$	10,793,195	\$	(72,316)
					¢			, , ,
TOTAL CHANGE IN WORKING CAPITAL (=A-B-	C) \$ (1,403,208)	\$ (1,403,208)	\$	-	\$	(775,930)	\$	627,277

⁽¹⁾ SPP RE Indirect Expenses which represent direct expenses for SPP RE Administrative Services, are included in direct expenses.

Section A – Statutory Programs 2018 Business Plan and Budget



Section A — 2018 Business Plan

Reliability Standards Program

Reliability Standards Program (in whole dollars) Increase 2017 Budget 2018 Budget (Decrease)												
Total FTEs		0.125		0.125		-						
Direct Expenses	\$	47,286	\$	49,444	\$	2,158						
Indirect Expenses- SPP Inc.	\$	13,951	\$	14,109	\$	158						
Indirect Expenses- SPP RE	\$	15,140	\$	15,970	\$	830						
Inc(Dec) in Fixed Assets	\$	-	\$	-	\$	-						
Total Funding Requirement	\$	76,377	\$	79,523	\$	3,146						

Program Scope and Functional Description

The Reliability Standards Program is required under the Regional Entity Delegation Agreement, as well as NERC Rules of Procedure, Section 300.

The 0.125 FTEs represents the time spent by an Enforcement Group staff member on reliability standards development activities. Specifically, SPP RE Staff coordinate with NERC to develop and maintain technically sound, fair and balanced reliability standards that enable NERC and Regional Entities to measure the reliability performance of bulk power system owners, operators, and users.

2018 Key Assumptions

The key assumptions concerning the SPP RE's Reliability Standards Program are consistent with the assumptions contained in the ERO BP&B Assumptions.

2018 Goals and Key Deliverables

- Meet directives of ERO governmental authorities regarding standards development and procedures;
- Communicate with stakeholders and regulators regarding standards development;
- Participate and represent SPP region in NERC standard development activities that may have significant influence on the planning and business practices of the entities registered with SPP RE; and
- Participate on in-depth reviews to further improve the Reliability Standards as needed.

Resource Requirements

There is no change to the resource requirements for this program area.

Reliability Standards Program

Statement of Activities and Capital Expenditures 2017 Budget & Projection, and 2018 Budget **Reliability Standards** Variance Variance 2017 Projection 2018 Budget 2017 2017 v 2017 Budget 2018 v 2017 Budget Budget Budget Projection Over(Under) Over(Under) **Funding** SPP RE Funding SPP RE Assessments 74,769 74,769 78,219 3,450 Penalty Sanctions 1,608 1,608 1,304 (304) **Total SPP RE Funding** \$ 76,377 76,377 79,523 3.146 Membership Dues Federal Grants Services & Software Workshops Interest Miscellaneous Total Funding (A) 76,377 76,377 \$ 79,523 3.146 Expenses Personnel Expenses 1,933 Salaries 18.969 \$ 18.969 \$ \$ 20.902 \$ Payroll Taxes 1,451 1,451 1,599 148 Benefits 1,107 1,107 1,107 Retirement Costs 759 759 836 77 Total Personnel Expenses 22,286 22,286 \$ \$ 24,444 \$ 2,158 Meeting Expenses Meetings \$ \$ \$ \$ Travel 25,000 25,000 25,000 Conference Calls **Total Meeting Expenses** 25,000 \$ 25,000 \$ \$ 25,000 \$ Operating Expenses Consultants & Contracts \$ \$ \$ \$ \$ Office Rent Office Costs Professional Services Miscellaneous Depreciation \$ **Total Operating Expenses** \$ \$ \$ \$ **Total Direct Expenses** \$ 47,286 \$ 47,286 \$ \$ 49,444 \$ 2,158 SPP Inc. Indirect Expenses 13,951 13,951 \$ \$ 14,109 158 SPP RE Indirect Expenses 15,140 15,970 830 15,140 **Total Indirect Expenses** 29,091 29,091 \$ 30,079 988 Other Non-Operating Expenses Total Expenses (B) 76,377 76,377 \$ 79,523 3,146 \$ \$ \$ Change in Assets \$ \$ \$ \$ **Fixed Assets** \$ \$ \$ \$ \$ Depreciation Computer & Software CapEx Furniture & Fixtures CapEx Equipment CapEx Leasehold Improvements Allocation of Fixed Assets Inc (Dec) in Fixed Assets (C) \$ \$ TOTAL BUDGET (=B + C) \$ 79,523 \$ \$ \$ 3.146 76,377 \$ 76.377 TOTAL CHANGE IN WORKING CAPITAL (=A-B-C) \$ \$ 1 FTEs 0.13 0.00 0.00 0.13 0.13

Compliance Monitoring and Enforcement and Organization Registration and Certification Program

Compliance Monitoring and Enforcement and Organization Registration and Certification Program (in whole dollars)											
	2	2017 Budget 2018 Budge				Increase Decrease)					
Total FTEs		21.75		21.75		-					
Direct Expenses	\$	4,316,813	\$	4,544,126	\$	227,313					
Indirect Expenses- SPP Inc.	\$	2,427,437	\$	2,454,906	\$	27,469					
Indirect Expenses- SPP RE	\$	1,382,149	\$	1,467,679	\$	85,530					
Inc(Dec) in Fixed Assets	\$	-	\$	-	\$	-					
Total Funding Requirement	\$	8,126,399	\$	8,466,710	\$	340,312					

Program Scope and Functional Description

The Compliance Monitoring and Enforcement (CMEP) and Organization Registration and Certification programs are required under the Regional Entity Delegation Agreement, as well as NERC Rules of Procedure, Section 400. There are approximately 120 registered entities located within the SPP RE's footprint. The SPP RE CMEP is administered by the SPP RE Staff. Only the SPP RE Trustees and certain SPP RE Staff members have the authority to make compliance and enforcement decisions.

To avoid the appearance of any conflicts of interest, SPP RE has engaged SERC Reliability Corporation to serve as the Compliance Enforcement Authority for SPP's registered functions in the SPP RE region. In accordance with the terms of the agreement between SERC and SPP RE, SPP RE has included \$75,000 in its budget to compensate SERC for performing the 2018 CMEP activities and Risk Assessments for SPP's registered functions in the SPP RE region.

SPP RE CMEP activities are organized into three distinct groups: Compliance Monitoring; Critical Infrastructure Protection (CIP); and Enforcement. The SPP RE Director of Compliance and Events is responsible for the oversight of the Compliance Monitoring Group, the Director of Critical Infrastructure Protection (CIP) is responsible for the oversight of the CIP Group, and the SPP RE Manager of Enforcement is responsible for the oversight of the Enforcement Group.

Compliance Groups

The FTEs assigned to the Compliance Groups (Compliance Monitoring) are responsible for registering owners, operators and users of the BPS and monitoring and assessing registered entities' compliance with NERC-approved reliability standards. The various activities performed by the staff members assigned to the Compliance groups include: 1) performing entity-specific inherent risk assessments and internal controls evaluations, 2) conducting compliance audits, spot checks, and self-certifications of entities registered in the SPP RE footprint, 3) reviewing CIP technical feasibility exception requests (TFEs), periodic data submittals, self-reports and self-logging reports made by entities registered in the SPP RE footprint, 4) participating in SPP RE workshops and webinars, and 5) participating in various SPP and NERC working groups. The

Compliance Groups also make the initial determination of possible non-compliance with a reliability standard.

A total of 12.0 FTEs are assigned to the Compliance Groups, and include: the SPP RE Director of Compliance, allocated at 0.5 FTEs, five Operations & Planning (O&P or 693) auditor positions, Director of Critical Infrastructure Protection, five CIP audit positions, and one Outreach Coordinator, allocated at 0.5 FTEs.

In addition to the SPP RE Staff, SPP RE uses consultants to assist the SPP RE with operations and planning (693) and CIP audits. On average, two consultants participate on each SPP RE onsite 693 audit team and one consultant participates on SPP's offsite 693 audit team and onsite CIP audit teams. SPP RE has included \$745,000 in its budget for compliance consulting costs.

Enforcement Group

The FTEs assigned to the Enforcement group are responsible for performing assigned Compliance Monitoring and Enforcement Program activities. These activities include but are not limited to: 1) the de novo review of all issues of noncompliance identified by the Compliance Monitoring Group; 2) conducting discovery; 3) documenting and filing all issues of noncompliance in accordance with the NERC Rules of Procedure; 4) preparing and issuing required Registered Entity notices, e.g., Find, Fix and Track (FFTs), Compliance Exceptions, Possible Violation, Alleged Violation and Proposed Penalty or Sanction, and Confirmed Violation; 5) reviewing, accepting, tracking and verifying completion of mitigation plans and mitigating activities; 6) engaging in settlement negotiations to resolve issues of noncompliance; 7) representing the SPP RE in hearings of contested violations; and 8) participating in various SPP and NERC working groups and SPP RE workshops.

A total of 9.75 FTEs are assigned to this group, and include: the Manager of Enforcement, four enforcement attorneys, two compliance enforcement specialists, one mitigation plan engineer, one paralegal and one legal clerk. To recognize that Enforcement staff (0.25 FTEs) participate in NERC's Reliability standard development activities and the Reliability and Performance Analysis (RAPA) data groups, 0.125 FTEs has been allocated to the Reliability Standards Program and 0.125 FTEs to the RAPA Program.

In addition to the SPP RE Staff, SPP RE uses consultants to assist SPP RE with reviewing, accepting, verifying completion of mitigation plans, and processing possible violations. SPP RE has included \$100,000 in its budget for enforcement consulting costs.

2018 Key Assumptions

The assumptions for this program are consistent with those contained in the ERO BP&B Assumptions. NERC and the Regional Entities will continue to collaborate and define ongoing training needs, priorities, and implementation schedules for the auditors, enforcement, and investigation staff. As part of the training effort, at least two compliance enforcement authority (CEA) workshops are anticipated to occur. It is expected that this training and possible certification effort will have an impact on staffing needs and costs (e.g., travel and labor expenses) to participate and attend this training. SPP RE has provided time for staff to seek and maintain industry certifications, such as NERC System Operator Certification, physical and cyber security technical certifications, professional auditing certifications, Professional Engineering License, etc.

Given these key assumptions and based on actual 2017 resource requirements, SPP RE believes the resources assigned to this program area are adequate to achieve the goals and deliverables detailed below.

2018 Goals and Key Deliverables

- Ensure that bulk power system owners, operators, and users are correctly registered, ensure the revised BES definition is correctly applied, and process Exception Requests in a timely manner;
- Conduct entity-specific Inherent Risk Assessments and Internal Controls Evaluations;
- Prepare Compliance Oversight Plans (COPs) for compliance monitoring activities being conducted in 2018;
- Coordinated oversight of Multi-Region Registered Entities (MRREs);
- Perform 6 to 8 on-site FERC Order 693 compliance audits;
- Perform 18 to 20 off-site FERC Order 693 compliance audits;
- Perform 8 to 10 on-site CIP compliance audits of registered entities with High or Medium BES Cyber Systems;
- SPP RE anticipates that audits of registered entities with only Low Impact BES Cyber Systems can be conducted off-site. The SPP RE will work with the affected registered entities to identify appropriate forms of evidence of compliance that can be evaluated without being on-site. The CIP audit team expects to go on-site only if an audit finding cannot be determined through other means;
- Perform spot check, self-certifications, and periodic data submittals of specified standards as dictated by NERC's 2018 Compliance Monitoring and Enforcement Program Annual Implementation Plan;
- Perform Compliance Investigations, as necessary;
- Perform secondary review of initial findings of possible violations;
- Create Notices of Alleged Violation and Proposed Penalties and Sanctions (NAVAPS) and Notices of Confirmed Violations (NOCV);
- Process Find, Fix and Track (FFTs) and Compliance Exceptions;
- Negotiate and develop settlements of violations;
- Verify that findings of non-compliance are and/or have been appropriately mitigated; and

• Serve as SPP RE liaisons to SPP working groups and attend approximately 30 SPP working group meetings in 2018.

Resource Requirements

Personnel

The Compliance Program area staffing remains unchanged from 2017.

Contracts and Consultants

The use of consultants is expected to increase due to the audit schedule.

Statement of Activities and Capital Expenditures 2017 Budget & Projection, and 2018 Budget **Compliance and Organization Registration and Certification** Variance Variance 2017 Projection 2018 Budget 2017 2017 v 2017 Budget 2018 v 2017 Budget Budget Projection Over(Under) Budget Over(Under) Funding SPP RE Funding 7,846,675 SPP RE Assessments 7,846,675 \$ 8,239,822 \$ 393,147 Penalty Sanctions 279.724 279,724 226,888 (52,835) **Total SPP RE Funding** 8,126,399 8,126,399 \$ 8,466,710 340.312 Membership Dues Federal Grants Services & Software Workshops Interest Miscellaneous Total Funding (A) \$ 8,126,399 \$ 8,126,399 \$ \$ 8,466,710 \$ 340,312 Expenses Personnel Expenses Salaries 2,665,150 2,665,150 \$ 2,736,426 \$ 71,276 203,884 209,337 Payroll Taxes 203,884 5,453 (9,545) 234.563 234.563 225.018 Benefits Retirement Costs 106,606 106,606 109,457 2,851 Total Personnel Expenses 3,210,203 3,210,203 3,280,238 70,035 Meeting Expenses Meetings 35,000 35,000 \$ \$ 17,000 \$ (18,000)Travel 282,000 282,000 224,000 (58,000) Conference Calls **Total Meeting Expenses** 317,000 317,000 241,000 (76,000)Operating Expenses Consultants & Contracts 778,610 778,610 \$ 1,012,000 \$ 233,390 Office Rent Office Costs Professional Services 11,000 11,000 10,888 (112)Miscellaneous Depreciation **Total Operating Expenses** 789,610 789,610 1,022,888 233,278 \$ 4,316,813 **Total Direct Expenses** 4,316,813 4,544,126 227,313 SPP Inc. Indirect Expenses 2,427,437 2,427,437 2,454,906 27,469 SPP RE Indirect Expenses 1,382,149 1,382,149 1,467,679 85,530 **Total Indirect Expenses** \$ 3,809,586 3,809,586 3,922,585 112,999 Other Non-Operating Expenses Total Expenses (B) \$ 8,126,399 \$ 8,126,399 \$ 8,466,710 \$ 340,312 Change in Assets \$ \$ \$ \$ Fixed Assets \$ \$ Depreciation Computer & Software CapEx Furniture & Fixtures CapEx Equipment CapEx Leasehold Improvements Allocation of Fixed Assets Inc (Dec) in Fixed Assets (C) \$ TOTAL BUDGET (=B + C) \$ 8,126,399 \$ 8,126,399 \$ \$ 8,466,710 \$ 340,312 TOTAL CHANGE IN WORKING CAPITAL (=A-B-C) \$ (1)

21.75

21.75

FTEs

21.75

Reliability Assessment and Performance Analysis Program

Reliability Assess	Increase (Decrease)		
	 017 Budget	Decrease)	
Total FTEs	6.750	5.800	(0.950)
Direct Expenses	\$ 1,353,461	\$ 1,108,474	\$ (244,987)
Indirect Expenses- SPP Inc.	\$ 753,343	\$ 654,642	\$ (98,701)
Indirect Expenses- SPP RE	\$ 433,348	\$ 358,019	\$ (75,329)
Inc(Dec) in Fixed Assets	\$ -	\$ -	\$ -
Total Funding Requirement	\$ 2,540,152	\$ 2,121,135	\$ (419,017)

Program Scope and Functional Description

The Reliability Assessment and Performance Analysis Program is required under the Regional Entity Delegation Agreement, as well as NERC Rules of Procedure, Section 800. SPP RE direct staff and Shared Staff members available as consultants to the Regional Entity support NERC's efforts in preparing a number of reliability assessments each year including a long-term reliability assessment (LTRA) report, seasonal assessment reports, and a probabilistic report. These reports analyze electricity demand and adequacy of supply throughout the North American bulk power system, as well as examine the adequacy of the transmission system.

SPP RE direct staff participates in numerous meetings each year with the Shared Staff during the development of the models and the performance of studies leading up to the issuance of the annual reliability assessment reports. Once each report has been prepared, SPP RE direct staff performs an independent assessment and the SPP RE, in the spirit of transparency, discusses the process, assumptions, and findings at a public Trustees meeting. The assessments are subject to endorsement by the Trustees.

SPP Shared Staff also conduct inter-regional studies and other planning studies.

SPP RE is responsible for overseeing and conducting Event Analyses on reliability events within the SPP RE footprint. The analysis may be conducted by the entity involved in the event, an assigned SPP Working Group/Committee, a technical team comprised of industry experts or may be conducted by the RE, NERC or FERC staff. SPP RE is responsible for producing a final technical report on each reportable event and for cause coding. Any issues that surface which may lead to standards compliance questions will be handled through the CMEP portion of this Business Plan.

2018 Key Assumptions

SPP RE expects to continue to utilize SPP Shared Staff to assist SPP RE in fulfilling its non-CMEP activities in this program. Key assumptions shared by NERC and the Regional Entities affecting the SPP RE budget in this program area include:

• NERC and the Regional Entities will prioritize and budget for a long-term and two seasonal reliability assessments per year;

- SPP RE will support the development of short-term reliability assessments (6-18 month horizon) and special studies requested by NERC;
- SPP RE will continue to support the NERC's Planning Committee and its standing committees including the Reliability Assessment Subcommittee;
- NERC and the Regional Entities will continue to define clear, uniform criteria/ranking for reporting and categorizing of system events and security incidents;
- NERC and the Regional Entities will continue to work together to develop joint processes and resourcing for triage, analysis, and reporting of system events to the regulators and will coordinate with regulators regarding these issues;
- NERC and the Regional Entities will provide timely publication of lessons learned and recommendations and track responses to recommendations;
- NERC and the Regional Entities will continue to process and encourage prompt and complete self-analysis of events and disturbances to promote continuous improvement and information sharing;
- Support cause coding of events for trend analysis purposes; and
- The number of events requiring review and analysis are expected to remain at approximately the same level as 2017.

2018 Goals and Key Deliverables

- Maintain and host a library of solved power flow models, a system dynamics database, and dynamics simulation cases for use by planning coordinators, regional entities, and registered entities to assist with planning and evaluating future systems and current operating conditions;
- Provide regional technical input to NERC's reliability assessments each year: a long-term reliability assessment report, seasonal assessment reports and shorter-term focused reports.
 Perform an annual Probabilistic Assessment in support of the LTRA;
- Participate in NERC meetings to discuss reliability assessment and analyses of the impact of these assessments;
- Conduct inter-regional and other planning studies, including participation in the Eastern Interconnection Reliability Assessment Group (ERAG);
- Participate in NERC's model validation efforts;
- Investigate, assess, and report on the potential impacts of new and evolving electricity market practices, new or proposed regulatory procedures, and new or proposed legislation (e.g., environmental requirements) on the adequacy and operating reliability of the bulk power system;
- Maintain a working dialog on bulk power system reliability and adequacy issues with SPP members:

- Support development of an expanded ERO data collection and analysis system to improve performance analysis of the BPS; and
- Participate actively in the following NERC working groups/committees/task forces:
 - Event Analysis Subcommittee (EAS)
 - Reliability Assessment Subcommittee (RAS)
 - Performance Analysis Subcommittee (PAS)
 - Generator Availability Data System Working Group (GADSWG)
 - Transmission Availability Data System Working Group (TADSWG)
 - Demand Response Availability Data System Working Group (DADSWG)

Resource Requirements

Personnel

SPP RE direct staff expects to remains consistent with 2017. Based on historic manpower requirements needed to conduct the annual reliability assessments and special engineering studies requested by NERC the Shared Staff FTEs is expected to decrease by 0.95 FTE.

Contracts and Consultants

Due to the completion of the Engineering Data Validation Tool in 2017, the consultant budget is reduced by \$146,000.

	ent of Activit ' Budget & Pr							
	eliability Assessm							
	2017 Budget	2017 Projection	Var 2017 P v 2017	iance rojection Budget (Under)		2018 Budget	20 ² v 20	ariance 18 Budget 17 Budget er(Under)
unding SPP RE Funding								
SPP RE Assessments	\$ 2,453,341	\$ 2,453,341	\$	-	\$	2,060,631	\$	(392,71
Penalty Sanctions	86,811	86,811				60,504		(26,30
Total SPP RE Funding	\$ 2,540,152	\$ 2,540,152	\$		\$	2,121,135	\$	(419,01
Membership Dues	-	-		-		-		-
Federal Grants	-	-		-		-		-
Services & Software	-	-		-		-		-
Workshops	-	-		-		-		-
Interest Miscellaneous	-	-		-		-		-
otal Funding (A)	\$ 2,540,152	\$ 2,540,152	\$	-	\$	2,121,135	\$	(419,01
otal I uliding (A)	Ψ 2,540,132	Ψ 2,540,152			Ψ_	2,121,100	Ψ	(413,01
xpenses								
Personnel Expenses	0 007 077	A 605.055	•		•	04.0.0	•	(0.1.1.
Salaries	\$ 895,372	\$ 895,372	\$	-	\$	814,249	\$	(81,12
Payroll Taxes	68,496 62,778	68,496 62,778		-		62,290 54,365		(6,20
Benefits Retirement Costs	62,778 35,815	62,778 35,815		-		54,365 32,570		(8,41 (3,24
Total Personnel Expenses	\$ 1,062,461	\$ 1,062,461	\$	-	\$	963,474	\$	(98,98
F								, ,
Meeting Expenses			_					
Meetings	\$ -	\$ -	\$	-	\$	-	\$	-
Travel	110,000	110,000		-		110,000		-
Conference Calls								-
Total Meeting Expenses	\$ 110,000	\$ 110,000	\$		\$	110,000	\$	-
Operating Expenses								
Consultants & Contracts	\$ 181,000	\$ 181,000	\$	_	\$	35,000	\$	(146,00
Office Rent	ψ .σ.,σσσ -	-	•	-	•	-	•	(,00
Office Costs	-	-		-		-		-
Professional Services	-	-		-		-		-
Miscellaneous	-	-		-		-		-
Depreciation						-		-
Total Operating Expenses	\$ 181,000	\$ 181,000	\$		_\$_	35,000	\$	(146,00
Total Direct Expenses	\$ 1,353,461	\$ 1,353,461	\$		\$	1,108,474	\$	(244,98
SPP Inc. Indirect Expenses	\$ 753,343	\$ 753,343	\$	_	\$	654,642	\$	(98,70
SPP RE Indirect Expenses	433,348	433,348				358,019		(75,32
Total Indirect Expenses	\$ 1,186,691	\$ 1,186,691	\$		\$	1,012,661	\$	(174,03
Other Non-Operating Expenses	\$ -	\$ -	\$	_	\$	-	\$	_
otal Expenses (B)	\$ 2,540,152	\$ 2,540,152	\$		\$	2,121,135	\$	(419,01
hange in Assets	\$ -	\$ -	\$	_	\$		\$	•
ixed Assets	\$ -	\$ -	\$		\$		\$	_
Depreciation	-	-	•	-	Ψ	-	•	-
Computer & Software CapEx	-	-		-		-		-
Furniture & Fixtures CapEx	-	-		-		-		-
Equipment CapEx	-	-		-		-		-
Leasehold Improvements	-	-		-		-		-
Allocation of Fixed Assets	-	-		-		-		-
c (Dec) in Fixed Assets (C)	\$ -	\$ -	\$	-	\$	<u>-</u>	\$	<u>-</u>
OTAL BUDGET (=B + C)	\$ 2,540,152	\$ 2,540,152	\$	-	\$	2,121,135	\$	(419,01
OTAL CHANGE IN WORKING CAPITAL (=:	A-B-C) <u>\$</u>	\$	\$		\$	<u> </u>	\$	
	-							
TEs	6.75	6.75		-		5.80		(0.9

Training, Education, and Operator Certification Program

Training, Educa	Training, Education and Operator Certification (in whole dollars) Increase											
	2017	Budget	(Decrease)									
Total FTEs		-		-		-						
Direct Expenses*	\$	60,000	\$	60,000	\$	-						
Indirect Expenses- SPP Inc.	\$	-	\$	-	\$	-						
Indirect Expenses- SPP RE	\$	19,211	\$	19,379	\$	168						
Inc(Dec) in Fixed Assets	\$	-	\$	-	\$	-						
Total Funding Requirement	\$	79,211	\$	79,379	\$	168						

^{*} To maintain confidentiality, Personnel Expenses are included in Compliance and General & Administrative.

Program Scope and Functional Description

The Training, Education, and Operator Certification Program is required under the Regional Entity Delegation Agreement, as well as NERC Rules of Procedure, Section 900. SPP RE Staff design, develop, and conduct training and education via workshops, newsletters, webinars, SPP RE Trustee meetings, and videos.

Operator Certification Training is provided by SPP RTO staff, and as such, the expenses for this training continue to be excluded from the SPP RE budget and are included in the SPP, Inc. budget.

2018 Key Assumptions

SPP RE will continue its outreach activities designed to increase regional BPS reliability, educate stakeholders about compliance matters, and inform stakeholders of emerging issues and compliance program changes. NERC will continue to budget and incur the cost of a unified learning system for the regional CEA staff and work with the Registered Entities to consolidate training resources. This promotes better coordination, planning, delivery and management of training efforts across the enterprise without adversely impacting region-specific training requirements.

2018 Goals and Key Deliverables

- Host three compliance workshops, one focused on CIP;
- Publish a monthly newsletter;
- Present at least ten compliance webinars or training videos; and
- Maintain an online training video library to share compliance information with stakeholders.

Resource Requirements

Personnel

The personnel expenses for the Training and Education program coordinator are accounted for within the General and Administrative program (50%) and the Compliance Program (50%).

Statement of Activities and Capital Expenditures 2017 Budget & Projection, and 2018 Budget **Training and Education** Variance Variance 2017 Projection 2018 Budget 2017 2017 v 2017 Budget 2018 v 2017 Budget Budget Projection Over(Under) Budget Over(Under) **Funding SPP RE Funding** SPP RE Assessments 79,211 79,211 79,379 168 Penalty Sanctions Total SPP RE Funding 168 79,211 79,211 79,379 Membership Dues Federal Grants Services & Software Workshops Interest Miscellaneous Total Funding (A) 79,211 79,211 79,379 \$ 168 Expenses Personnel Expenses Salaries \$ Payroll Taxes Benefits Retirement Costs Total Personnel Expenses \$ Meeting Expenses Meetings 60,000 60,000 \$ 60,000 \$ Travel Conference Calls 60,000 **Total Meeting Expenses** 60,000 60,000 \$ **Operating Expenses** Consultants & Contracts \$ \$ Office Rent Office Costs Professional Services Miscellaneous Depreciation **Total Operating Expenses** \$ \$ \$ **Total Direct Expenses** 60,000 60,000 60,000 \$ SPP Inc. Indirect Expenses \$ SPP RE Indirect Expenses 19,211 19,211 19,379 168 **Total Indirect Expenses** 19,211 19,211 19,379 168 Other Non-Operating Expenses Total Expenses (B) 79,379 \$ 168 79,211 79,211 Change in Assets (1) Fixed Assets \$ Depreciation Computer & Software CapEx Furniture & Fixtures CapEx Equipment CapEx Leasehold Improvements Allocation of Fixed Assets Inc (Dec) in Fixed Assets (C) TOTAL BUDGET (=B + C) 79,211 79,211 79,379 168 TOTAL CHANGE IN WORKING CAPITAL (=A-B-C) \$ FTEs

Situation Awareness and Infrastructure Security Program

Situation Awareness and Infrastructure Security (in whole dollars) Increase 2017 Budget 2018 Budget (Decrease)											
	201	/ Buaget		Decrease)							
Total FTEs		0.13		0.13		-					
Direct Expenses	\$	22,286	\$	24,444	\$	2,158					
Indirect Expenses- SPP Inc.	\$	13,951	\$	14,109	\$	158					
Indirect Expenses- SPP RE	\$	7,135	\$	7,895	\$	760					
Inc(Dec) in Fixed Assets	\$	-	\$	-	\$	-					
Total Funding Requirement	\$	43,372	\$	46,448	\$	3,076					

Program Scope and Functional Description

The Situation Awareness and Infrastructure Security Program is required under the Regional Entity Delegation Agreement, as well as NERC Rules of Procedure, Section 1000.

NERC coordinates electric industry activities to promote critical infrastructure protection of the bulk power system in North America. NERC has a leadership role in the critical infrastructure protection of the electricity sector to reduce vulnerability and improve mitigation and protection of the electricity sector's critical infrastructure. NERC acts as the electricity sector's Sector Coordinator and operates its Information Sharing and Analysis Center to gather and communicate information about security-related threats within the sector, United States and Canadian governmental authorities, and other critical infrastructure sectors. NERC also performs security planning activities focused on the critical infrastructure protection of the electricity sector, including sharing sensitive or classified information with federal, state, and provincial governmental authorities.

SPP Reliability Coordinator actively participates in NERC critical infrastructure protection activities and serves as an information conduit between NERC and SPP members. These activities are non-statutory. SPP also sponsors a Critical Infrastructure Protection Working Group (CIPWG), which:

- Serves as an expert advisory panel to the SPP Board of Directors, committees, and members, provides a forum for discussion of physical and cyber security issues within the SPP Region;
- Provides general guidance to SPP members on CIP Standards and related compliance efforts; and
- Serves as the interface between the NERC Critical Information Protection Committee (CIPC) and the SPP membership, including:
 - o Serving as a conduit for information flow between the CIPC and SPP members

o Developing guidance and recommendations to CIPC members representing the SPP

The CIPWG consists of SPP members who are subject to the NERC CIP Cyber Security Standards and is facilitated by an SPP staff member. The working group meets quarterly at a member location. Additional meetings and conference calls are scheduled as required.

SPP RE is represented on the CIPC by three SPP member company representatives who represent the physical, cyber, and operations disciplines. Per the SPP Bylaws, SPP RE reimburses the member representatives for travel expenses incurred while performing CIPC responsibilities.

CIP compliance monitoring and enforcement is included in Compliance Monitoring and Enforcement and Organization Registration and Certification Program.

2018 Key Assumptions

In addition to the assumptions that are shared among NERC and the Regional Entities, SPP RE expects the continued support of the SPP CIPWG, and continued support for CIPC participation from designated SPP member representatives.

2018 Goals and Key Deliverables

- Continue sponsoring the Critical Infrastructure Protection Working Group (CIPWG)
 - o Continue quarterly meetings
 - o Maintain and Increase CIPWG membership
 - Provide registered entities-only discussion periods regarding CIP compliance progress
 - o Provide a discussion forum for NERC-requested comments and ballot issues
- Provide enhanced support to SPP registered entities about CIP Standards
 - Provide general recommendations and discussion/outreach forum for CIP Version
 5 implementation issues
 - o Provide general recommendations on appropriate security best practices
 - o Provide opportunities for technical and compliance-related training
 - Maintain the CIPWG electronic mail lists for group discussion of CIP-related issues
- Continue supporting CIPC attendance by CIPWG representatives
 - Reimburse expenses for Physical, Cyber, and Operations representatives (or designated alternates)

Resource Requirements

Personnel

There is no change to the budgeted FTEs for this program area.

Situation Awareness and Infrastructure Security Program

Statement of Activities and Capital Expenditures 2017 Budget & Projection, and 2018 Budget

		et & Pr Awarene								
	E	2017 Budget	Pr	2017 ojection	2017 F v 201	riance Projection 7 Budget r(Under)	E	2018 Budget	2018 v 201	riance Budget 7 Budget r(Under)
Funding										
SPP RE Funding SPP RE Assessments	\$	41,765	\$	41,765	\$	_	\$	45,144	\$	3,379
Penalty Sanctions	Ψ	1,608	Ψ	1,608	Ψ	-	Ψ	1,304	Ψ	(304)
Total SPP RE Funding	\$	43,372	\$	43,372	\$	-	\$	46,448	\$	3,076
Manchandin Dan										
Membership Dues Federal Grants		-		-		-		-		-
Services & Software		-		-		-				-
Workshops		-		-		-		-		_
Interest		-		-		-		-		-
Miscellaneous				-		-				
Total Funding (A)	\$	43,372	\$	43,372	\$	-	\$	46,448	\$	3,076
Expenses										
Personnel Expenses										
Salaries	\$	18,969	\$	18,969	\$	-	\$	20,902	\$	1,933
Payroll Taxes		1,451		1,451		-		1,599		148
Benefits		1,107		1,107		-		1,107		
Retirement Costs	_	759	_	759	_		_	836	_	77
Total Personnel Expenses	_\$	22,286	\$	22,286	\$		\$	24,444	\$	2,158
Meeting Expenses										
Meetings	\$	-	\$	-	\$	-	\$	-	\$	-
Travel		-		-		-		-		-
Conference Calls				-		-		-		-
Total Meeting Expenses	\$		\$		_\$		\$		\$	
Operating Expenses										
Consultants & Contracts	\$	-	\$	_	\$	_	\$	-	\$	_
Office Rent	•	-	•	-	•	-	•	-	*	-
Office Costs		-		-		-		-		-
Professional Services		-		-		-		-		-
Miscellaneous		-		-		-		-		-
Depreciation		-	_	-		-		-		<u> </u>
Total Operating Expenses	\$		\$		\$		\$		\$	
Total Direct Expenses	\$	22,286	\$	22,286	\$	-	\$	24,444	\$	2,158
SPP Inc. Indirect Expenses	\$	13,951	\$	13,951			\$	14,109	\$	158
SPP RE Indirect Expenses	Ψ.	7,135	*	7,135			•	7,895	•	760
·										
Total Indirect Expenses	\$	21,086	\$	21,086	\$		\$	22,004	\$	918
Other Non-Operating Expenses	\$		\$		\$		\$		\$	
Total Expenses (B)	\$	43,372	\$	43,372	\$		\$	46,448	\$	3,077
Change in Assets	\$	-	\$	-	\$		\$		\$	(1)
Fixed Assets	\$	_	\$	_	\$	_	\$	_	\$	_
Depreciation	Ψ.	-	*	-	•	-	•	-	•	-
Computer & Software CapEx		-		-		-		-		-
Furniture & Fixtures CapEx		-		-		-		-		-
Equipment CapEx		-		-		-		-		-
Leasehold Improvements		-		-		-		-		-
Allocation of Fixed Assets		-		-		-		-		-
Inc (Dec) in Fixed Assets (C)	\$	-	\$	-	\$	-	\$		\$	<u> </u>
TOTAL BUDGET (=B + C)	\$	43,372	\$	43,372	\$	-	\$	46,448	\$	3,077
TOTAL CHANGE IN WORKING CAPITAL (=A-B-	C) ¢	_	\$	_	\$	_	\$	-	\$	(1)
•	-, <u>Ψ</u>		Ψ		Ψ		Ψ		Ψ	(1)
FTEs		0.13		0.13		-		0.13		-

Administrative Services

Administrative Services											
		Direct Exp	ens	se and Fixed	FTEs						
			(in v	whole dollars)							
	20	17 Budget	2018 Budget		Inc(Dec)	2017 Budget	2018 Budget	Inc(Dec)			
General and Administrative	\$	1,856,983	\$	1,868,942	11,958	4.50	4.50	-			
Technical Committee and Members Forums	\$	-	\$	-	-	0.00	-	-			
Legal and Regulatory	\$	-	\$	-	-	0.00	-	-			
Information Technology	\$	-	\$	-	=	0.00		-			
Human Resources	\$	-	\$	-	-	0.00	-	-			
Finance and Accounting	\$	-	\$	-	=	0.00	-	-			
Total Administrative Services	\$	1,856,983	\$	1,868,942	11,958	4.50	4.50	-			

General and Administrative

Program Scope and Functional Description

The General and Administrative function consists of the RE President, the RE Manager of Regulatory Interface and Process Improvement, RE Administrative Assistant, RE Outreach Coordinator, RE Business Analyst II, and four independent Regional Entity Trustees.

The RE Trustees, who are independent of the SPP Board of Directors, any SPP member, SPP registered entity, industry stakeholder, or organizational group, have autonomy over decisions in fund allocation and approval of the SPP RE budget, as well as decisions on regional standards, compliance enforcement actions, and penalties.

The RE President provides executive level support through, among other means, participation in meetings and conference calls with other Regional Entities and Senior NERC staff. The RE President reports directly to the independent RE Trustees.

The RE Manager of Regulatory Interface and Process Improvement is responsible for coordinating and developing the SPP RE processes for SPP RE's Regulatory Interface and performing process improvement activities for the RE operational program functions, including internal auditing of SPP RE's processes. The RE Manager of Regulatory Interface and Process Improvement also coordinates and facilitates the development of compliance plans, policies, and procedures and implementation of appropriate systems/software for the SPP RE compliance monitoring and enforcement activities to enhance implementation of the NERC Compliance Monitoring and Enforcement Program (CMEP) and Rules of Procedure (RoP).

The RE Business Analyst II is responsible for managing the CMEP software (webCDMS) and provides support to all SPP RE programs and SPP RE direct staff members.

2018 Key Assumptions

• SPP RE continues to operate as an independent and functionally separate division of SPP;

2018 Goals and Key Deliverables

- Ensure that SPP RE fulfills the responsibilities of the Regional Delegation Agreement between SPP and NERC;
- Ensure that SPP RE is adequately staffed and has the resources needed to fulfill the responsibilities of the Regional Entity Delegation Agreement between SPP and NERC; and
- Continue to explore opportunities to enhance the effectiveness and efficiency of SPP RE in promoting and improving the reliability of the bulk power system.

Resource Requirements

Personnel

There is no change to the budgeted FTEs for this program area.

Technical Committees and Member Forums

Program Scope and Functional Description

SPP RE provides forums for registered entities within its footprint to discuss and share reliability concerns. This includes SPP committees, subcommittees, working groups, and task forces that are grouped by technical areas. The expenses incurred by SPP RE for these forums are included in the direct expenses of the applicable program.

SPP RE also conducts a minimum of three public workshops per year where registered entities are able to interact with SPP RE Staff and NERC staff and discuss reliability issues. These expenses are included in the Training, Education, and Operator Certification Program.

2018 Key Assumptions

• SPP RE liaisons to SPP working groups are projected to attend approximately 30 SPP working group meetings in 2018.

2018 Goals and Key Deliverables

 Provide input on ERO and RE issues, including but not limited to the NERC Members Representative Committee and other NERC standing committees.

Resource Requirements

Personnel

N/A

Legal and Regulatory

Program Scope and Functional Description

SPP RE has a Manager of Enforcement and Legal who provides exclusive legal support to SPP RE. The expenses related to the Manager of Enforcement and Legal and Regulatory are included in the Compliance Enforcement and Organization Registration Program area. If SPP RE is

required to convene hearings under the Compliance Enforcement and Organization Registration program, independent hearing officers and outside legal counsel may be utilized.

2018 Key Assumptions

N/A

2018 Goals and Key Deliverables

N/A

Resource Requirements

Personnel

N/A

Contractors and Consultants

N/A

Information Technology

Program Scope and Functional Description

The SPP Information Technology department provides resources for SPP RE to fulfill the responsibilities of the RE Delegation Agreement.

2018 Key Assumptions

- The SPP Information Technology department continues to provide resources for SPP RE;
- NERC and the Regional Entities will collaboratively work to refine existing strategies, governance and procurement practices applicable to the development, operation and maintenance of enterprise architecture, software and data systems supporting both NERC and Regional Entity operations. NERC's business plan and budget will include ongoing funding support for the development, operation and maintenance of NERC and Regional Entity approved enterprise applications. Enterprise application funding in any given year will be subject to the budget and funding limits set forth in NERC's approved business plan and budget;
- SPP RE will include appropriate funding for applications and supporting systems designed to satisfy Regional business needs that are not within the mutually agreed upon scope of the ERO Enterprise applications which are funded by NERC;
- The costs for IT services to support all RE programs are accounted for within the SPP, Inc. Indirect Expenses. The SPP, Inc. cost for IT services does not include funding for the development of NERC's ERO Enterprise IT applications.

2018 Goals and Key Deliverables

• To provide adequate information technology support for SPP RE to fulfill the responsibilities of the RE Delegation Agreement between SPP and NERC.

Resource Requirements

Personnel

N/A

Human Resources

Program Scope and Functional Description

The SPP Human Resource department provides resources for SPP RE to fulfill the responsibilities of the RE Delegation Agreement.

2018 Key Assumptions

• The SPP Human Resource department continues to provide resources for SPP RE.

2018 Goals and Key Deliverables

• To provide adequate human resource support for SPP RE to fulfill the responsibilities of the Regional Entity Delegation Agreement between SPP and NERC.

Resource Requirements

Personnel

N/A

Finance and Accounting

Program Scope and Functional Description

The SPP Accounting department provides resources for SPP RE to fulfill the responsibilities of the RE Delegation Agreement.

2018 Key Assumptions

• The SPP Accounting department continues to provide resources for SPP RE.

2018 Goals and Key Deliverables

• To provide adequate accounting and finance support for SPP RE to fulfill the responsibilities of the Regional Entity Delegation Agreement between SPP and NERC.

Resource Requirements

Personnel

N/A

Methodology for Allocation of Administrative Services Expenses to Programs

The expenses for finance and accounting, information technology, and human resources administrative support services that are provided to SPP RE by SPP (SPP, Inc. Indirect Expenses), which are separate and distinct from the services provided by SPP RE direct staff and consultants

and contractors, are assessed to SPP RE on an annual basis by allocating SPP's shared services support costs by an appropriate measure (headcount, square footage, number of devices, etc.). In addition, an allocation of overhead costs will be added to the directly assignable staff's hourly rate for those employees performing SPP's statutory activities in the RAPA program area. A table showing the derivation of the SPP, Inc. Indirect Expense is presented in Section E of this BP&B.

SPP RE Administrative Services Expenses, which are limited to expenses incurred for SPP RE General and Administrative, are allocated among the five operational programs based on each program's pro rata share of the total direct operational program expense.

Administrative Services

Statement of Activities and Capital Expenditures 2017 Budget & Projection, and 2018 Budget

		ADMINIST	RAT	IVE SERVI	CES					
Funding	2017 Budget		2017 Projection		Variance 2017 Projection v 2017 Budget Over(Under)		2018 Budget		Variance 2018 Budget v 2017 Budget Over(Under)	
SPP RE Funding										
SPP RE Assessments	\$	(1,403,208)	\$	(1,403,208)	\$	-	\$	(775,930)	\$	627,277
Penalty Sanctions	\$		\$	-		-	\$			
Total SPP RE Funding	\$	(1,403,208)	_\$_	(1,403,208)	\$		\$	(775,930)	_\$	627,277
Membership Dues	\$	-		-		_	\$	-		-
Federal Grants	\$	-		-		-	\$	-		-
Services & Software	\$	-		-		-	\$	-		-
Workshops	\$	-		-		-	\$	-		-
Interest	\$	-		-		-	\$	-		-
Miscellaneous	\$		_	-		-	\$			
Total Funding (A)	\$	(1,403,208)	_\$_	(1,403,208)	\$		\$	(775,930)	\$	627,277
Expenses										
Personnel Expenses										
Salaries	\$	787,145	\$	787,145	\$	-	\$	820,082	\$	32,937
Payroll Taxes		60,217	\$	60,217		-	\$	62,736		2,520
Benefits		58,708	\$	58,708		-	\$	60,708		2,000
Retirement Costs	•	31,486	\$	31,486	•		\$	32,803 976,330	•	1,317
Total Personnel Expenses	\$	937,555	\$	937,555	_\$		\$	976,330	\$	38,774
Meeting Expenses										
Meetings	\$	25,000	\$	25,000	\$	-	\$	30,000	\$	5,000
Travel		120,000	\$	120,000		-	\$	92,500		(27,500)
Conference Calls			\$			-	\$			<u>-</u>
Total Meeting Expenses	\$	145,000	\$	145,000	\$		\$	122,500	\$	(22,500)
Operating Expenses										
Consultants & Contracts	\$	61,100	\$	61,100	\$	-	\$	26,100	\$	(35,000)
Office Rent		-	\$	-		-	\$	-		-
Office Costs		10,000	\$	10,000		-	\$	10,000		-
Professional Services		201,100	\$	201,100		-	\$	226,100		25,000
Miscellaneous		-	\$	-		-	\$	-		-
Depreciation Total Operating Expenses	\$	272,200	<u>\$</u>	272,200	\$		<u>\$</u>	262,200	\$	(10,000)
Total Direct Expenses	\$	1,354,755	\$	1,354,755	\$	-	\$	1,361,030	\$	6,274
SPP Inc. Indirect Expenses	\$	502,228	\$	502,228			\$	507,912	\$	5,684
SPP RE Indirect Expenses	\$	(1,856,983)	\$	(1,856,983)	-		\$	(1,868,942)	\$	(11,958)
Other Non-Operating Expenses	\$	<u>-</u>	\$	-	\$		\$		\$	
Total Expenses (B)	\$		\$		\$		\$		\$	
Change in Assets	\$	(1,403,208)	\$	(1,403,208)	\$	-	\$	(775,930)	\$	627,277
Fixed Assets	_		_		_		_			
Depreciation	\$	-	\$	-	\$	-	\$	-		
Computer & Software CapEx Furniture & Fixtures CapEx		-		-		-		-		
Equipment CapEx		-		-		-		-		
Leasehold Improvements		_		_		-		_		
Allocation of Fixed Assets		-		-		-		-		
Inc (Dec) in Fixed Assets (C)	\$	-	\$		\$	-	\$		\$	-
TOTAL BUDGET (=B + C)	\$	-	\$	-	\$	-	\$	-	\$	-
TOTAL CHANGE IN WORKING CAPITAL (=A-B-0	C) <u>\$</u>	(1,403,208)	\$	(1,403,208)	\$		\$	(775,930)	\$	627,277
FTEs		4.50		4.50		-		4.50		-

Section B – Supplemental Financial Information 2018 Business Plan and Budget



Section B — Supplemental Financial Information

Reserve Balance

Table B-1

Working Capital Reserve Analysis 2017-2018	
STATUTORY	
Beginning Working Capital Reserve (Deficit), December 31, 2016	\$ 2,920,957
Less Penalties Received 7/1/2016- 12/31/2016	(220,000)
Less: 2016 Year-End True-Up	(152,069)
Plus: 2017 SPP RE Funding (from LSEs or designees)	9,092,553
Less: 2017 Projected expenses & capital expenditures	(10,865,511)
Projected Working Capital Reserve (Deficit), December 31, 2017	775,930
Desired Working Capital Reserve, December 31, 2018 ²	² \$ -
Less: Projected Working Capital Reserve, December 31, 2017	(775,930)
Increase(decrease) in assessments to achieve desired Working Capital Reserve	(775,930)
2018 Expenses and Capital Expenditures	10,793,195
Less: Penalty sanctions to be used as offset to 2018 assessments	(290,000)
Less: Other Funding Sources	(200,000)
Adjustment to achieve desired Working Capital Reserve	(775,930)
2018 SPP RE Assessment	9,727,265

¹ Represents collections on or prior to June 30, 2017. See Table B-2 for full disclosure.

Explanation of Changes in Reserve Policy from Prior Years

There have not been any changes in the SPP RE Reserve Policy. SPP RE does not maintain a working capital reserve. The expenses incurred by SPP RE are paid by SPP, Inc. from its operating cash balances and then reimbursed from SPP RE statutory funding on a monthly basis. If at any time SPP RE does not have sufficient statutory funds to finance its expenses, the statutory funding will be increased by the amount of the deficiency in the following year. When the funding is received from NERC, the SPP RE President will authorize a reimbursement to SPP, Inc. for the amount of the shortfall. If needed, a line of credit is also available to SPP, Inc. to fund any shortfalls. SPP, Inc. would not charge any interest or penalties to SPP RE in the case of a shortfall.

² The SPP RE does not require a working capital reserve in that on a cash basis SPP, Inc. is able to fund shortfalls in its statutory (Regional Entity) funding through its operating cash balances, and also has access to liquidity through a bank credit facility.

Breakdown by Statement of Activity Sections

The following detailed schedules are in support of Statement of Activities and Capital Expenditures on page 9 of the 2018 RE Business Plan and Budget.

Penalty Sanctions

Penalty monies received from July 1, 2016 through June 30, 2017 will be used to offset assessments in the 2018 Budget, as documented in the NERC Policy – ACCOUNTING, FINANCIAL STATEMENT AND BUDGETARY TREATMENT OF PENALTIES IMPOSED AND RECEIVED FOR VIOLATIONS OF RELIABILITY STANDARD.

All penalties received prior to June 30, 2017 are detailed on the following page, including the amount and date received.

Allocation Method: Penalty sanctions received have been allocated to the following statutory programs to reduce assessments: Reliability Standards; Compliance Monitoring & Enforcement and Organization Registration & Certification; Reliability Assessments and Performance Analysis; Training, Education and Operator Certification; and Situation Awareness and Infrastructure Security. Penalty sanctions are allocated based upon the number of FTEs in the Program divided by the aggregate total FTEs in the Programs receiving the allocation.

Table B-2

Penalty Payments	Date Received	Amount Received
Name of Entity		
Entity 1	7/1/16	\$ 220,000.00
Entity 2	2/10/17	\$ 70,000.00
Total Penalties Received	-	\$ 290,000

Supplemental Funding

Table B-3

Outside Funding Breakdown By Program (excluding SPP RE Assessments & Penalty Sanctions)	E	Budget 2017	Projection 2017	Budget 2018	2018	ariance Budget v 7 Budget
Reliability Standards	\$		\$	\$	\$	
		-	-	-		
Total	\$	-	\$ -	\$ -	\$	-
Compliance Monitoring, Enforcement & Org. Registration	\$	-	\$ -	\$ -	\$	-
Total	\$	-	\$ -	\$ -	\$	
Reliability Assessment and Performance Analysis	\$	-	\$ -	\$ -	\$	-
Total	\$	-	\$ -	\$ -	\$	<u>-</u>
Training and Education	\$	-	\$ -	\$ -	\$	-
Total	\$	-	\$ -	\$ -	\$	-
Situation Awareness and Infrastructure Security	\$	-	\$ -	\$ -	\$	-
Total	\$	-	\$ -	\$ -	\$	
Technical Committees and Member Forums						
Total	\$	-	\$ -	\$ -	\$	-
General and Administrative	\$	-	\$ -	\$ -	\$	-
Total	\$	-	\$ -	\$ -	\$	-
Total Outside Funding	\$	-	\$ -	\$ -	\$	

Explanation of Significant Variances – 2018 Budget versus 2017 Budget

SPP RE has not projected any interest income for 2018 because at the current market interest rate any interest income would be minimal.

Personnel Expenses

Table B-4

Personnel Expenses		Budget 2017	Pr	ojection 2017		Budget 2018	20 ²	Variance 18 Budget v)17 Budget	Variance %
Salaries	•				•		•		
Salaries	\$ 4	1,385,605	2	1,385,605	\$ 4	4,412,561	\$	26,956	0.6%
Employment Agency Fees Temporary Office Services		-		-		_		-	
Total Salaries	\$4	1,385,605	\$4	1,385,605	\$4	1,412,561	\$	26,956	0.6%
			-					,	
Total Payroll Taxes	\$	335,499	\$	335,499	\$	337,561	\$	2,062	0.6%
Benefits									
Workers Compensation	\$	_	\$	_	\$	_	\$	_	
Medical Insurance	Ψ	297,358	Ψ	297,358	Ψ	284,113	Ψ	(13,245)	-4.5%
Life-LTD-LTC Insurance		21,496		21,496		20,538		(958)	-4.5%
Education		39,409		39,409		37,654		(1,755)	-4.5%
Relocation		-		-		-		-	
Total Benefits	_\$_	358,263	\$	358,263	\$	342,305	\$	(15,958)	-4.5%
Retirement									
Discretionary 401k Contribution	\$	175,424	\$	175,424	\$	176,502	\$	1,078	0.6%
Savings Plan	Ψ	-	Ψ	-	Ψ	-	Ψ	-	0.070
Total Retirement	\$	175,424	\$	175,424	\$	176,502	\$	1,078	0.6%
Total Personnel Costs	\$5	5,254,791	\$5	5,254,791	\$5	5,268,929	\$	14,138	0.3%
FTEs		33.25		33.25		32.30		-0.95	-2.9%
Cost per FTE									
Salaries	\$	131,898	\$	131,898	\$	136,612		4,714	3.6%
Payroll Taxes		10,090	•	10,090	•	10,451		361	3.6%
Benefits		10,775		10,775		10,598		(177)	-1.6%
Retirement		5,276		5,276		5,464		189	3.6%
Total Cost per FTE	\$	158,039	\$	158,039	\$	163,125	\$	5,086	3.2%

Explanation of Significant Variances – 2018 Budget versus 2017 Budget

The increase in salaries is principally due to the budgeted merit and market increases offset by the decrease in Shared Staff FTEs. The decrease in Benefits is primarily due to the decrease in Shared Staff FTEs.

Meetings, Travel and Conference Calls

Table B-5

Meetings, Travel and Conference Calls	I	Budget 2017	Pr	ojection 2017	Budget 2018	201	Variance 8 Budget v 17 Budget	Variance %
Meetings Travel	\$	120,000 537,000	\$,	\$,	\$	(13,000) (85,500)	-11% -16%
Conference Calls Total Meetings, Travel & Conf Calls	\$	770,200	\$	657,000	\$ 558,500	\$	(98,500)	-27%

The decrease in travel expense is primarily due a number of MRRE audits led by other Regional Entities.

Consultants and Contracts

Table B-6

10	וטג	C D-0						
Consultants		Budget 2017	Pr	ojection 2017	Budget 2018	201	/ariance 8 Budget v 17 Budget	Variance %
Consultants								
Reliability Standards	\$	-	\$	-	\$ -	\$	-	
Compliance and Organization Registration and Certification		627,610		627,610	845,000		217,390	35%
Reliability Readiness Evaluation and Improvement		-		-	-		-	
Reliability Assessment and Performance Analysis		181,000		181,000	35,000		(146,000)	-81%
Training and Education		-		-	-		-	
Situation Awareness and Infrastructure Security		-		-	-		-	
Committee and Member Forums		-		-	-		-	
General and Administrative		60,000		60,000	25,000		(35,000)	-58%
Legal and Regulatory		-		-	-		-	
Information Technology		-		-	-		-	
Human Resources		-		-	-		-	
Accounting and Finance		-		-	-		-	
Consultants Total	\$	868,610	\$	868,610	\$ 905,000	\$	36,390	4%
							-	
Contracts	Pr	ojection 2017	Pr	ojection 2017	Budget 2018	201	/ariance 8 Budget v 17 Budget	Variance %
Contracts								
Reliability Standards	\$	-	\$	-	\$ -	\$	-	
Compliance and Organization Registration and Certification		151.000		151.000	167.000		16.000	11%

Pr	•	Pr		ı			18 Budget v	Variance %
	2017		2017		2010	_	orr Budget	70
\$	-	\$	-	\$	-	\$	-	
	151,000		151,000		167,000		16,000	11%
	-		-		-		-	
	-		-		-		-	
	-		-		-		-	
	-		-		-		-	
	-		-		-		-	
	1,100		1,100		1,100		-	0%
	-		-		-		-	
	-		-		-		-	
	-		-		-		-	
	-		-		-		-	
\$	152,100	\$	152,100	\$	168,100	\$	16,000	11%
\$1	,020,710	\$1	,020,710	\$1	1,073,100	\$	52,390	5%
	\$	151,000 - - - - 1,100 - - -	\$ - \$ 151,000	\$ - \$ - 151,000 151,000 1,100 1,100	\$ - \$ - \$ 151,000 151,000 1,100 1,100 1,100 1,100	\$ - \$ - \$ - 151,000 167,000 167,000	2017 2017 2018 2 \$ - \$ - \$ - \$ - \$ \$ 151,000 151,000 167,000	\$ - \$ - \$ - \$ - \$ - 151,000 167,000 16,000

Explanation of Significant Variances – 2018 Budget versus 2017 Budget

The \$36,390 increase in consultant costs is primarily due to an increase in one of the contract auditor's hourly rate and the number of audits scheduled in 2018 offset by the completion of the Engineering Data Validation tool in the RAPA program area. The increase in contract costs is due to the oversight activity being performed by SERC.

Table B-7

Office Rent	ıdget 2017	ection 017	idget 1018	2018 V	riance Budget 2017 udget	Variance %
Office Rent	\$ -	\$ -	\$ -	\$	-	
Utilities	-	-	-		-	
Maintenance	-	-	-		-	
Security	-	-	-		-	
Total Office Rent	\$ -	\$ -	\$ -	\$	-	

Explanation of Significant Variances – 2018 Budget versus 2017 Budget This cost is included in the SPP, Inc. Indirect Expense.

Table B-8

Office Costs	Budget 2017	Projec 20°		Budget 2018	2018 B	iance Budget v Budget	Variance %
Telephone	\$ -	\$	-	\$ -	\$	-	
Internet	-		-	-		-	
Office Supplies	10,000		10,000	10,000		-	
Computer Supplies and Maintenance	-		-	-		-	
Publications & Subscriptions	-		-	-		-	
Dues	-		-	-		-	
Postage	-		-	-		-	
Express Shipping	-		-	-		-	
Copying	-		-	-		-	
Reports	-		-	-		-	
Equipment Repair/Service Contracts	-		-	-		-	
Bank Charges	-		-	-		-	
Taxes	-		-	-		-	
Merchant Card Fees	-		-	-		-	
Presentation & Publicity	-		-	-		-	
Total Office Costs	\$ 10,000	\$	10,000	\$ 10,000	\$	-	

Explanation of Significant Variances – 2018 Budget versus 2017 Budget $\mathrm{N/A}$

Table B-9

Professional Services	Budget 2017	Pi	rojection 2017		Budget 2018						_		_		•		•		Variance 18 Budget v 017 Budget	Variance %
Independent Trustee Fees Outside Legal	\$ 201,100	\$	201,100	\$	226,100	\$	25,000 -	12.43%												
Accounting & Auditing Fees	-		-		-		-													
Insurance Commercial	-		-		-		-													
Other	11,000		11,000		10,888		(112)													
Total Services	\$ 212,100	\$	212,100	\$	236,988	\$	24,888	11.73%												

Explanation of Significant Variances – 2018 Budget versus 2017 Budget

The \$25,000 increase in Independent Trustee Fees is principally due to an increase in meeting compensation.

Table B-10

	 	. •					
Miscellaneous Expenses	ıdget 2017		ection 017	Budg 2018	et 2018	ariance Budget v 7 Budget	Variance %
Miscellaneous Expense	\$ -	\$	-	\$	- \$	-	
Employee Rewards and Recognition	\$ -	\$	-		\$	-	
Community Resp & Employee Engagement	\$ -	\$	-		\$	-	
Year-end Employee Recognition Event	\$ -	\$	-		\$	-	
Total Miscellaneous Expenses	\$ -	\$	-	\$	- \$	-	

Explanation of Significant Variances – 2018 Budget versus 2017 Budget $\rm N\!/\!A$

Table B-11

Other Non-Operating Expenses	Budget 2017	Pr	ojection 2017	Bud	_	20	Variance 18 Budget v 017 Budget	Variance %
	\$ -	\$	-			\$	-	
	\$ -	\$	-			\$	-	
	\$ -	\$	-			\$	-	
Total Non-Operating Expenses	\$ -	\$	-	\$	-	\$	-	

Explanation of Significant Variances – 2018 Budget versus 2017 Budget $\rm N\!/\!A$

Table B-12

Fixed Assets	Budget 2017		jection 2017	Budget 2018	Variance 2018 Budget v 2017 Budget		Variance %
	\$ -	\$	-		\$	-	
	\$ -	\$	-		\$	-	
	\$ -	\$	-		\$	-	
Total Fixed Assets	\$ 	\$		\$ -	\$		

Explanation of Significant Variances – 2018 Budget versus 2017 Budget $\rm N\!/\!A$

2019, 2020 and 2021 Projections Table B-13

	<u> 201</u>	o buuge <u>t a</u>	FIU	ecteu_	2019, <u>2</u> 1	020 and 20	J <u>2</u> 1	Duage	:tS					
					%				%					%
	2018 Budget	2019 Projection		ange v 18	Change 19 v 18	2020 Projection		Change 20 v 19	Change 20 v 19	Pr	2021 ojection		Change 21 v 20	Change 21 v 20
Funding		-												
ERO Funding ERO Assessments	\$ 9,727,265	\$ 11,116,991	¢ 1	389,726	14.29%	\$ 11,450,501	•	333,510	2.9%	© 1	1,794,016	•	343,515	2.9%
Penalty Sanctions	290,000	Ψ 11,110,991 ———————————————————————————————————			-100.00%	\$ 11,430,301 	Ψ	-	2.376	Ψ 1	-	Ψ	-	2.57
Total ERO Funding	\$10,017,265	\$ 11,116,991	\$ 1,	099,726	11.0%	\$ 11,450,501	\$	333,510	2.9%	\$ 1	1,794,016	\$	343,515	2.9%
Membership Dues	-	-		-		-		-			-		-	
Testing Fees Services & Software	-	-		-		-		-			-		-	
Workshops	- :												- :	
Interest	-			-				-			-		-	
Miscellaneous				-				-			-		-	
Total Funding	\$10,017,265	\$ 11,116,991	\$ 1,	,099,726	11.0%	\$ 11,450,501	\$	333,510	3.0%	\$ 1	1,794,016	\$	343,515	3.0%
Expenses														
Personnel Expenses	.	_	_									_		
Salaries	\$ 4,412,561	\$ 4,544,938		132,377	3.0%	\$ 4,681,286	\$	136,348	3.0%	\$	4,821,725	\$	140,439	3.0%
Payroll Taxes Benefits	337,561 342,305	347,688 352,574		10,127 10,269	3.0% 3.0%	358,118 363,151		10,431 10,577	3.0% 3.0%		368,862 374,046		10,744 10,895	3.0%
Retirement Costs	176,502	181,798		5,295	3.0%	187,251		5,454	3.0%		192,869		5,618	3.0%
Total Personnel Expenses	\$ 5,268,929	\$ 5,426,997		158,068	3.0%	\$ 5,589,807	\$	162,810	3.0%	\$	5,757,501	\$	167,694	3.0%
Meeting Expenses														
Meetings	\$ 107,000	\$ 110,210	\$	3,210	3.0%	\$ 113,516		3,306	3.0%	\$	116,922		3,405	3.0%
Travel	451,500	465,045		13,545	3.0%	478,996		13,951	3.0%		493,366		14,370	3.0%
Conference Calls										_				
Total Meeting Expenses	\$ 558,500	\$ 575,255	\$	16,755	3.0%	\$ 592,513	\$	17,258	3.0%	\$	610,288	\$	17,775	3.0%
Operating Expenses														
Consultants & Contracts Office Rent	\$ 1,073,100	\$ 1,105,293		32,193	3.0%	\$ 1,138,452		33,159	3.0%	\$	1,172,605		34,154	3.0%
Office Costs	10,000	10,300		300	3.0%	10,609		309	3.0%		10,927		318	3.0%
Professional Services	236,988	244,098		7,110	3.0%	251,421		7,323	3.0%		258,963		7,543	3.0%
Miscellaneous	-	-		-		-		-			-		-	
Depreciation Total Operating Expenses	\$ 1,320,088	\$ 1,359,691	\$	39,603	3.0%	\$ 1,400,481	\$	40.791	3.0%	\$	1,442,496	\$	42.014	3.0%
								200 050				_	207.404	
Total Direct Expenses	\$ 7,147,517	\$ 7,361,943	\$	214,426	3.0%	\$ 7,582,801	\$	220,858	3.0%	\$	7,810,285	\$	227,484	3.0%
Indirect Expenses	\$ 3,645,678	\$ 3,755,048	\$	109,370	3.0%	\$ 3,867,700	\$	112,651	3.0%	\$	3,983,731	\$	116,031	3.0%
Other Non-Operating Expenses	\$ -	\$ -	\$	-		\$ -		-		\$	-		-	
Total Expenses	\$10,793,195	\$ 11,116,991	\$	323,796	3.0%	\$ 11,450,501		333,510	3.0%	\$ 1	1,794,016		343,515	3.0%
Change in Assets	\$ (775,930)	\$ -	\$	775,930	-100.0%	\$ -	\$	-		\$	-	\$	-	
Fixed Assets														
Depreciation	\$ -	\$ -	\$	-		\$ -	\$	-		\$	-	\$	-	
Computer & Software CapEx	-	-		-		-		-			-		-	
Furniture & Fixtures CapEx Equipment CapEx	-	-		-		-		-			-		-	
Leasehold Improvements	-	-		-		-								
(Incr)Dec in Fixed Assets	\$ -	\$ -	\$	-		\$ -	\$	-		\$	-	\$	-	
TOTAL CHANGE IN NET ASSETS	\$ (775,930)	\$ -	\$	775,930	-100.0%	\$ -	\$	-	0.0%	\$	_	\$	_	0.0%

Explanation of 2019, 2020 and 2021 Projections

At this time, SPP RE does not anticipate material changes in its personnel or business operations for the next three years.

- No projected change in FTEs
- No projected change in operating costs other than inflationary adjustments
- Budgeted merit pay increases
- Assessment stabilization will be managed year by year

Section C – Non-Statutory Activities 2018 Business Plan and Budget



Section C — 2018 Non-Statutory Business Plan and Budget

Non-Statutory Functional Scope

As discussed in the Introduction, SPP is one of nine FERC-approved Independent System Operators/Regional Transmission Organizations (ISOs/RTOs). As an RTO, SPP helps ensure reliable supplies of power, adequate transmission infrastructure, and competitive wholesale prices of electricity. These activities are budgeted for separately from SPP RE and constitute the non-statutory activities further described below.

Membership and Governance (for non-statutory activities)

SPP is a relationship-based organization with member-driven processes offering independence through diversity in Organizational Group membership and recognition that reliability and economic/equity issues are inseparable. SPP strives to continuously improve and implement new concepts in a deliberate evolutionary manner.

SPP membership is voluntary and open to any electric utility, federal power marketing agency, transmission service provider, any entity engaged in the business of producing, selling and/or purchasing electric energy for resale, and any entity willing to meet the membership requirements, including execution of the Membership Agreement. Membership is also open to entities eligible to take service under the SPP Open Access Transmission Tariff (OATT). SPP offers its Members greater efficiency and service reliability through better coordination.

SPP members serve customers across 14 states (Arkansas, Iowa, Kansas, Louisiana, Minnesota, Missouri, Montana, Nebraska, New Mexico, North Dakota, Oklahoma, South Dakota, Texas and Wyoming)

SPP is governed in accordance with its Bylaws by an independent Board of Directors consisting of seven directors independent of any SPP Member. The Board of Directors works to ensure equity to all Members and acts in the best interest of SPP through its management, control and direction of the general business of SPP.

Non-Statutory Functional Scope

SPP is mandated by the Federal Energy Regulatory Commission (Commission) to ensure reliable supplies of power, adequate transmission infrastructure, and competitive wholesale prices of electricity.

SPP provides the following primary services to our members and customers:

<u>Tariff Administration</u>: SPP provides independent administration of the Open Access Transmission Tariff that offers one-stop shopping for regional transmission service with consistent rates and terms.

<u>Reliability Coordination</u>: SPP monitors power flow throughout our footprint. We anticipate problems and take preemptive action to mitigate operating limit violations. SPP coordinates regional response in emergency situations or blackouts.

<u>Regional Scheduling</u>: SPP ensures that the amount of power sent is coordinated and matched with power received. SPP's regional scheduling service reduces the number of entities with which SPP members and customers have to coordinate.

Market Operations: SPP began developing new energy markets in 2009 to bring additional regional benefit to our members. The Integrated Marketplace launched in 2014 and includes a Day-Ahead Market with Transmission Congestion Rights, a Reliability Unit Commitment process, a Real-Time Balancing Market, replacing the Energy Imbalance Marketplace, and the incorporation of price-based Operating Reserve Procurement. The Integrated Marketplace also consolidated SPP footprint's 16 legacy Balancing Authorities into an SPP Balancing Authority.

<u>Expansion Planning</u>: SPP's planning process seeks to identify system limitations and develop transmission upgrades for increased capacity.

<u>Contract Services</u>: SPP provides reliability, tariff administration, and scheduling for non-members on a contract basis.

Finally, as a Public Utility under the Federal Power Act, SPP is required to submit its budget to the Commission. The Commission already has approved SPP's activities and has ordered that SPP's budgets be filed with the Commission. ⁶

Schedule for Preparation and Approval of SPP Inc.'s Overall Annual Budget

SPP's overall annual budget is prepared on a budget cycle to be approved by its independent Board of Directors annually at its October meeting. Because of this timing difference with the NERC budget process SPP is unable to provide an accurate 2018 SPP budget for non-statutory activities at this time. The process begins during the second quarter when the SPP staff develops preliminary non-statutory budgets. During the third quarter the Finance Committee of SPP initially reviews and evaluates the budget prepared by SPP staff. Once the budget is approved by the Finance Committee, it is presented to the Board of Directors for their review and approval at its quarterly meeting held in October. The SPP overall annual budget is then submitted to FERC for approval. Because the 2018 SPP budget is not yet available, SPP is providing its Commission-approved 2017 budget and its 2016 actual results on the following table:

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⁶ See Sw. Power Pool, Inc., 109 FERC ¶ 61,010, at P 98 (2004) (requiring SPP to file its operating budget on an annual basis). See also Sw. Power Pool, Inc., 109 FERC ¶ 61,009, at PP 3-5 (2004), order on reh'g, 110 FERC ¶ 61,137 (2005) (describing history of SPP RTO application, including approval and revision of SPP Bylaws); see also, generally, Sw. Power Pool, Inc., 108 FERC ¶ 61,003 (2004), order on reh'g, 110 FERC ¶ 61,138 (2005); Sw. Power Pool, Inc., 106 FERC ¶ 61,110 (2004).



Southwest Power Pool Income Statement \$000s

	2017 Budget	2016 Actual
Income		
Tariff Administration Service	\$160,482	\$144,546
Fees & Assessments	28,128	26,918
Contract Services Revenue	533	529
Miscellaneous Income	4,959	4,602
Total Income	\$194,103	\$176,595
Expense		
Salary & Benefits	\$91,316	\$90,186
Employee Travel	2,245	1,919
Administrative	5,263	4,764
Assessments & Fees	18,600	18,648
Meetings	1,012	974
Communications	4,207	3,915
Maintenance	17,964	14,775
Services	14,184	14,847
Regional State Committee	272	220
Depreciation & Amortization	30,485	58,120
Other Expense	10,813	5,493
Total Expense	\$196,360	\$213,860
Net Income (Loss)	(\$2,257)	(\$37,265)
Debt Repayment	\$23,227	\$24,194
MWh Forecast (in millions)	383,000	393,000
Net Revenue Requirement	\$160,482	\$151,626
Calculated Admin Fee / MWh	\$0.419	\$0.370
Recommended Admin Fee / MWh	\$0.419	\$0.370
Capital Expense	\$19,479	\$14,179
Headcount	610	608

Section D – Additional Consolidated Financial Statements 2018 Business Plan and Budget



Section D 2018 Consolidated Statement of Activities by Program, Statutory and Non-Statutory

																Non-Statutory Functions
						Compliance and	Reliability Assessment		Functions in Dele	gation Agreement						Non-Statutory Functions
Statement of Activities and Capital Expenditures by Program			Non- Statutory		Reliability Standards	Organization Registration and Certification (Section	and Performance Analysis	Training and Education (Section	and Infrastructure Security	Committee and	General and		Information		Accounting and	
2017 Budget	Total	Statutory Total	Total	Statutory Total	(Section 300)	400 & 500)	(Section 800)	900)	(Section 1000)	Member Forums	Administrative	Legal and Regulatory	Technology	Human Resources	Finance	Non-Statutory Total
Funding SPP RE Funding																
SPP RE Assessments	9,727,265			9,727,265	78,219	8,239,822	2,060,631	79,379	45,144	-	(775,930)					
Penalty Sanctions Total SPP RE Funding	290,000 10.017.265	290,000 10,017,265		290,000 10,017,265	1,304 79,523	226,888 8,466,710	60,504 2,121,135	79,379	1,304 46,448	-	(775,930)	-	.	-	-	
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Non-statutory Funding Federal Grants	-	-	-		-	-	-			-		-		-	-	-
Services & Software				-	-	-	-	-	-	-	-	-				
Workshops Interest			-				-			-						
Miscellaneous																
Total Funding	10,017,265	10,017,265	•	10,017,265	79,523	8,466,710	2,121,135	79,379	46,448	-	(775,930)			-		-
Expenses																
Personnel Expenses																
Salaries Payroll Taxes	4,412,561 337,561	4,412,561 337,561	-	4,412,561 337,561	20,902 1,599	2,736,426 209,337	814,249 62,290	:	20,902 1,599		820,082 62,736				:	
Benefits	342,305	342,305	-	342,305	1,107	225,018	54,365	-	1,107	-	60,708	-	-	-	-	-
Retirement Costs Total Personnel Expenses	176,502 5,268,929	176,502 5,268,929		176,502 5,268,929	836 24,444	109,457 3,280,238	32,570 963,474	<u> </u>	836 24,444		32,803 976,330	-		-	<u> </u>	<u>-</u>
	3,200,323	3,200,323		3,200,828	24,444	3,200,230	303,474		24,444		870,330					
Meeting Expenses	407.000	107.000		107,000		17,000		en noo			20,000					
Meetings Travel	107,000 451,500	107,000 451,500		451,500	25,000	224,000	110,000	60,000			30,000 92,500					-
Conference Calls		-	-						-	-		-			-	
Total Meeting Expenses	558,500	558,500	-	558,500	25,000	241,000	110,000	60,000		-	122,500	-	-	-		
Operating Expenses																
Consultants & Contracts Office Rent	1,073,100	1,073,100	-	1,073,100	-	1,012,000	35,000	-	-	-	26,100	-		-	-	-
Office Costs	10,000	10,000		10,000							10,000					
Professional Services	236,988	236,988	-	236,988	-	10,888	-	-	-	-	226,100	-		-	-	-
Miscellaneous Depreciation			- 1										:			
Total Operating Expenses	1,320,088	1,320,088		1,320,088		1,022,888	35,000	-			262,200		- :	-		
Total Direct Expenses	7,147,517	7,147,517		7,147,517	49,444	4,544,126	1,108,474	60,000	24,444		1,361,030					
_								60,000	•			-		-		
SPP Inc. Indirect Expenses	3,645,678	3,645,678	-	3,645,678	14,109	2,454,906	654,642	40.070	14,109	-	507,912	•		-	-	-
SPP RE Indirect Expenses Total Indirect Expenses	3,645,678	3,645,678		3,645,678	15,970 30,079	1,467,679 3,922,585	358,019 1,012,661	19,379 19,379	7,895 22,004		(1,868,942) (1,361,030)					
_																
Other Non-Operating Expenses			-	-	-	-	-	-	-	-	-	-			-	-
Total Expenses	10,793,195	10,793,195	-	10,793,195	79,523	8,466,710	2,121,135	79,379	46,448	-	-	-			-	
Change in Assets	(775,930)	(775,930)		(775,930)							(775,930)					
	(****)	(112,000)		(110,000)							(,,					
Fixed Assets																
Depreciation	-	-		-	-		-		-							
Computer & Software CapEx Furniture & Fixtures CapEx	-			-	-	-	-	-	-			-	-	-		-
Equipment CapEx												-				
Leasehold Improvements	-		-	-	-	-			-	-	-			-	-	
(Inc)Dec in Fixed Assets	-	-		-	· ·			-	· ·				-	-		
Allocation of Fixed Assets	-		-	-												
Change in Fixed Assets	-		-	-	-	-	-	-	-	-	-	-		-		
<u> </u>																
TOTAL CHANGE IN NET ASSETS	(775,930)	(775,930)	<u> </u>	(775,930)	-	-		•	-	-	(775,930)		-	-	-	
FTEs Percentage of FTEs	32.30	32.3	-	32.30 100%	0.13 0.4%	21.75 67.3%	5.80 18.0%	0.0%	0.13 0.4%	0.0%	4.50 13.9%	0.0%	0.0	% 0.0%	0.0%	
Percentage of Functional Program				100%	0.4%	78.2%	20.9%	0.0%	0.4%	0.0%	0.0%	0.0%	0.0	% 0.0%	0.0%	
Percentage of Functional Program I	Direct Expenses			100%	0.9%	78.5%	19.2%	1.0%	0.4%	0.0%	0.0%	0.0%	0.0	% 0.0%	0.0%	
Indirect Cost Allocation																
SPP Inc. Indirect Costs SPP RE Indirect Costs	3,645,678 1.868.942	3,645,678 1.868.942		3,645,678 1,868,942	14,109 15,970	2,454,906 1,467,679	654,642 358,019	19,379	14,109 7.895		507,912	-		-	<u> </u>	
Total Indirect Costs	5,514,620	5,514,620		5,514,620	30,079	3,922,585	1,012,661	19,379	22,004		507,912					
Fixed Assets Allocation	-	-	-	-	4	200	00		4							
Penalty Sactions Allocation	290,000	290,000	-	290,000	1,304	226,888	60,504	-	1,304		-	-		-	-	ı

Section E – Calculation of SPP, Inc. Indirect Expense 2018 Business Plan and Budget



Section E

CALCULATION OF THE SPP INC. INDIRECT EXPENSE CHARGE¹

Expense Category ²		Overhead Costs Allocation (\$000	<u>))</u>	
Facilities	\$	506		
Information Technology		533		
Human Resources/Benefits/Payroll		381		
Corporate Services		1,20 <u>6</u>		
2017 Total Costs		2,626		
Escalated by 3%	\$	2,705		(E)
Shared Staff Overhead Allocation				
2016 Overhead Allocation Escalated by				
6% (\$000)			897	Α
Ending 2016 FTEs			4.1	В
2018 Budgeted FTEs			4.3	С
Total Cost (\$000)		941		D
		D = (A /	B) x C	
Budgeted SPP Inc. Indirect Costs	\$	3,645,677		(D+E)
=aagataa oi i iilot iilailoot oosto	Ψ	0,070,011		(-,-)

¹Due to the timing of the budget process/schedule, the fixed estimated indirect expense charge for 2018 is based on 2016 costs, escalated by 3%. Any variance between the estimated overhead expenses and the actual 2018 overhead expenses will be included in the annual 2018 Business Plan and Budget true-up filing.

² SPP RE cost allocation is based on an appropriate measure per expense category (square footage, number of devices, headcount, etc.)

Section F- Organizational Chart 2018 Business Plan and Budget



